INSTRUMENT PREPARED BY VIRGINIA GAS AND OIL BOARD

ENTERED

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: COLU INC	DIVISION OF GAS AND OIL	
RELIEF SOUGHT:	EXCEPTION TO STATEWIDE SPACING LIMITATIONS PRESCRIBED BY VIRGINIA CODE § 45.1-361.17(A)(2)	DOCKET NO. 01-0515-0894
LEGAL DESCRIPT	ION:	
354.28-ACRE TRAC GRUNDY QUADRA	CORP/EAGLE COAL CORP. OT ANGLE MAGISTERIAL DISTRICT)	

REPORT OF THE BOARD

FINDINGS AND ORDER

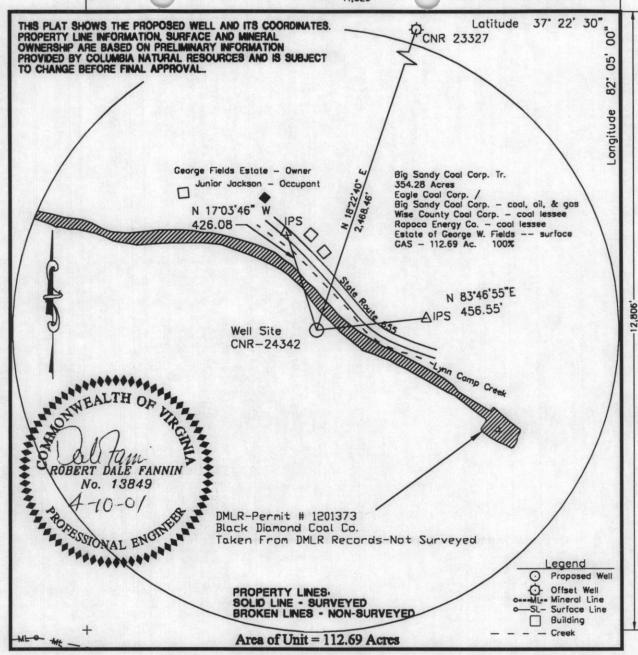
- 1. <u>Hearing Date and Place</u>: This cause came on for hearing before the Virginia Gas and Oil Board (hereinafter "Board") at 9:00 a.m. on May 15, 2001, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
- 2. <u>Appearances</u>: James E. Kaiser of Wilhoit & Kaiser, appeared for the Applicant, and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
- 3. <u>Notice and Jurisdiction</u>: The Board finds that it has jurisdiction over the subject matter. The Board also finds that the Applicant has exercised due diligence to locate and provide notice to all persons listed in Exhibit B.
- 4. Relief Requested: Applicant requests an exception to the statewide spacing requirements set forth in Va. Code § 45.1-361.17 for Well Number CNR 24342 for Applicant's development and operation of Conventional Gas (herein "Gas" or "Conventional Gas") from all the Mississippian and Devonian Age formations including, but not limited to the Salt Sand #1, Salt Sand #2, Upper Maxon, Lower Maxon, Big Lime,

Little Lime, Weir, Berea, Cleveland, Devonian Shale, Lower Huron and Java, from surface to total depth drilled of 5,326 feet, excluding coalbeds and rock strata associated therewith ("Subject Formations"). Applicant requests the Board's consent to have Well Number CNR 24342 in a location which is 2,468.46 feet from existing CNR Well Number 23327 as depicted on Exhibit A hereto.

- 5. Amendments: None.
- 6. Reasons Relief Should be Granted: Evidence presented on behalf of the Applicant shows, and the Board finds that:
 - (1) Well CNR 24342 was drilled in July of 2000 on the Big Sandy Fuel Corp./Eagle Coal Corp. 354.28-acre tract, and the coal and surface owners consented to said well location which is depicted on the Plat attached hereto ("Plat").
 - (2) Before drilling Well #24342, Applicant had prepared a survey which indicated that said well was greater than 2,500 feet from existing CNR Well #23327; however, after CNR Well #24342 was drilled in July of 2000, it was discovered that the original survey was in error in that CNR Well 24342 was actually 2,468.46 feet from existing CNR Well #23327.
 - (3) The Applicant represents it has the right to operate and develop the reciprocal Well 23327, that Applicant has all adjacent Gas interests under lease, and that the granting of the application will not impact the correlative rights of any person.
 - (4) An expert witness testified that the granting of the location exception was in the best interest of preventing the waste of Conventional Gas reserves, protecting correlative rights and maximizing recovery of Conventional Gas underlying the drilling unit depicted on the Plat.
- 7. Relief Granted: The requested relief in this cause be and hereby is granted authorizing Well Number CNR 24342 at its current location which is 2,468.46 feet from existing CNR Well 23327 as depicted on the Plat attached hereto.
- 8. <u>Findings</u>: That the well location exception is needed in order to prevent the waste of Conventional Gas reserves, to protect correlative rights and to generally effect the purposes of the Virginia Gas and Oil Act.
- 9. <u>Effective Date</u>: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this Virginia Gas and Oil Board.	day of June, 2001, by a majority of the
CI	nairman, Berny R. Wampier
B. Pr	day of June, 2001, by order of this Board. Al Wilson incipal Executive to the Staff irginia Gas and Oil Board
STATE OF VIRGINIA) COUNTY OF WISE)	
public in and for the Commonwealth of Virg duly sworn, did depose and say that he is Cha that he executed the same and was authorized t	irman of the Virginia Gas and Oil Board,
My commission expires: July 31, 2002	
public in and for the Commonwealth of Virgsworn, did depose and say that he is Principal and Oil Board, that he executed the same and virgsword Ro	Executive to the Staff of the Virginia Gas

My commission expires: July 31, 2002



WELL LOCATION PLAT

		11 117 48				
COMPANY	: Columbia Natural R	Resources, Inc.	WELL N	AME OR 1	NUMBER: CNF	1-24342
TRACT NU	MBER: Big Sandy C	Coal Corp. Q	UADRAN	NGLE: Gru	ndy	
DISTRICT:	North Grundy					
WELL COO	ORDINATES (VIRGI	NIA STATE PLANE): N - 38	6,633.76 E	3 - 947,490.24	
ELEVATIO	N: 1,415.46'	METHOD USE	D TO DE	TERMINE	ELEVATION:	
G.P.S. Obs	servation from Cindy	Monument				
The actual	well location is within	n 10' (ten feet) of the	permitted	location.		
COUNTY:	Buchanan	SCALE: 1"	= 400'	DATE:	02-23-01	
THIS PLAT IS A NEW PLAT_		; AN UPDATED	PLAT_	; OR A FI	NAL LOCATIO	N PLAT X
						FINAL
+	Denotes the location of a latitude and longitude lin	well on United States Topo es being represented by bor	ographic Mar der lines as	os, scale 1 to 2 shown (options	4,000, d).	
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EXHIBIT B

WELL NO. 24342

Big Sandy Coal Corp. c/o Hess, Stewart & Campbell P.O. Box 1060 Huntington. WV 25713

Eagle Coal Corp. c/o Hess, Stewart & Campbell P.O. Box 1060 Huntington. WV 25713

Rapoca Energy Company P.O. Box 1116 Grundy, VA 24614 Attn: Mark Goff

Wise County Coal Corporation 135 Ridgewood Road Huntington, WV 25701